

MVVEC

MINNESOTA VALLEY ELECTRIC COOPERATIVE

A Touchstone Energy® Cooperative 

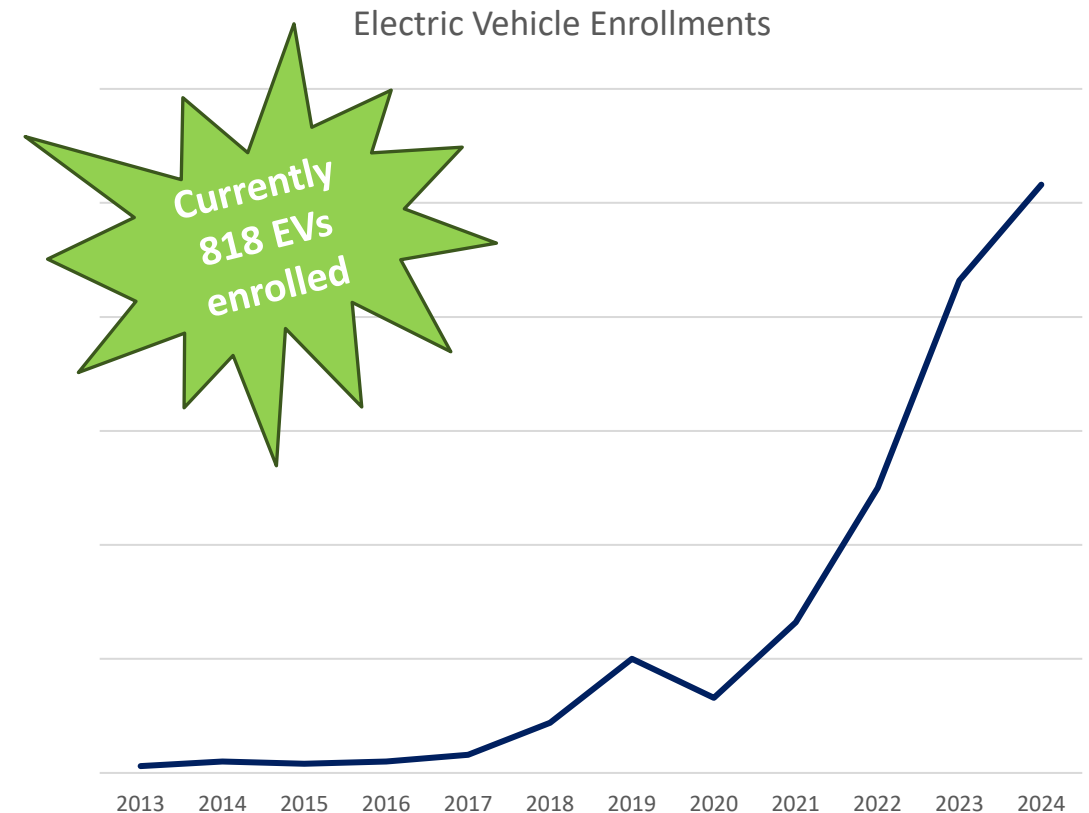
Innovation Award

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MVEC EV Charging Program History

Q4 of 2012 - MVEC's first electric vehicle

- **General service rate** – challenges and affordability
- **Migrate to existing Energy Wise programs**
 - Load Management Receiver/standard utility metering
 - Storage (water heat)
- **Challenges**
 - Reliability of receivers – extreme cold
 - Additional Energy Wise meter (location)
 - Without a program, the option was an additional, smaller charger
- **Fall 2018**
 - Developed EV24 rate
 - 3-rate program structure (8.6 cents/ 24.8 cents/5.8 cents)
 - EVs individually sub-metered separately from other loads
- **Annual Growth**
 - 2018 – double digits of EV Enrollments; triple digits in 2022
 - Currently have 818 EV's enrolled



Purpose of Study

Evolution of EV24 rate

➤ Remove Challenges

➤ Member/Contractor

- Parts Acquisition
- Installation cost
- Scheduling

➤ Utility (MVEC)

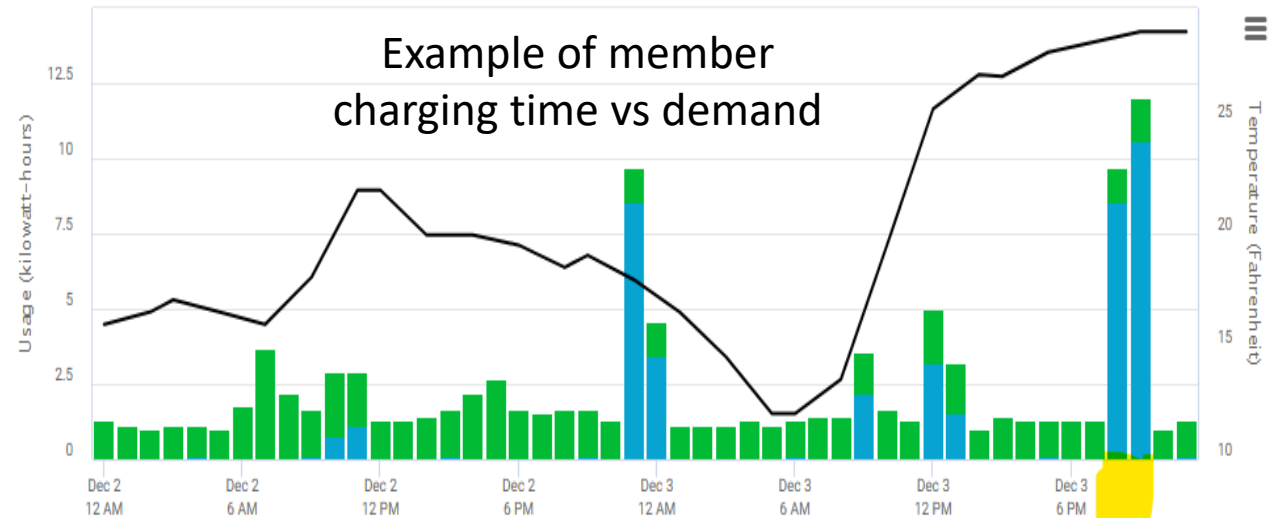
- Pays for the socket and meter cost (capital investments)
- Coordination point for delivery
- Installation cost (metering verification)
- Powerline carrier metering system
 - No real-time metering
 - Meter data management (estimated missed reads)

➤ Increase Participation

- Remove hurdles for EV drivers

➤ Lack of Field Studies

- Largest study of utility submeter data against EV telematics in North America



Study Overview

➤ Launched study in October 2023

- **Objective:** To analyze EV telematics accuracy and feasibility of eliminating the EV submeter.

➤ Partnership

- FlexCharging, Great River Energy (GRE), Michaels Energy, National Rural Electric Cooperative Association (NRECA), and Minnesota Valley Electric Cooperative
- NRECA and Great River Energy - financial and advisory stakeholders
- Michaels Energy – provided EM & V (Evaluation, Measurement and Verification) services

- **550 members** enrolled in EV24 (at the time of the study)

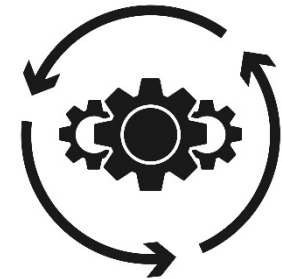


Two email campaigns

1. \$100 incentive to participate in the study – MVEC-branded VISA gift cards.
2. After original deadline, another \$50 card was offered to those who continued the pilot for additional months.
 - 200+ participants volunteered
 - 25% signed up within 48 hours
 - Membership showed MVEC's current program was insufficient

Process

1. Create account
2. Link their vehicle(s)
3. Verify home address



FlexCharging sign-up site took 3 minutes for enrollment

14 OEMs represented

Results



FINDINGS:

- **Preliminary Data (November 2023)**
 - 98.6% accuracy
 - Losses to be expected from EVSE standby power drain
- **Second Analysis (November – March)**
 - Not the same findings
 - 85% accuracy with wider distribution of values
 - Decided to extend study
- **Third Analysis (April – June)**
 - Program and analytic interventions led to accuracy gains
 - 93% accurate

KEY POINTS



- Telematics is well-suited for load management (DR)
- Clear ROI for utilities to shift peak load and save on costs
- Members excited about the possibility of a “frictionless” EV program in the future
- Electrification of transportation requires EOM and utility partnership.
- With effective program design and managed expectations, Telematics Submetering is a cost-saving and viable option
- If developed into the foundation of a program, this could benefit participants both financially and by streamlining processes for enrollment and participation

CHALLENGES

Concerns about discrepancies

- **Things you can manage and minimize:**
 - Disconnected vehicles
 - API changes
 - New makes/models/years are rolled out w/different telematics
- **Things you learn to live with:**
 - Estimated utility metering values
 - Managing car turnover within a household
 - Multiple vehicles in the same household
 - 10% multiple vehicles
 - 1% had 3+ EV's
- **Inherent limitations of telematics:**
 - API lost access
 - OEM limitations on polling





Any questions?

MVEC

www.mvec.net/electric-vehicle-program